

SCHEDULE OF RECORDS AND PERIODS OF RETENTION—Continued

Item No. and description	Retention period
(d) Statement of oil and other products lost by line breaks and leaks including quantity, value, and location of breaks and leaks.	3 years.
(e) Reports of power furnished by producers: monthly reports of the quantity of oil run in connection with which power was furnished by producers, and records of payment for such power.	3 years.
(f) Records of producers' property identifying ownership and location for producers' tanks or wells to which carrier's lines are connected.	3 years after disconnection.
(g) Division or other periodical inventory reports of oil and other products on hand.	3 years.
(h) Division orders: Directions received by carrier as to the division of interest and to whose account transported oil should be credited.	3 years after discontinuance.
(i) Directions received by the carrier for the transfer of division order interests from one interest owner to another.	3 years after discontinuance.
(j) Transfer orders for the transfer of ownership of oil or other products in carrier's custody.	3 years.
Tariffs and Rates	
20. Official file copies of tariffs, classifications, division sheets, and circulars relative to the transportation of property.	3 years after expiration or cancellation.
21. Authorities and supporting papers for transportation of property for free or at reduced rates.	3 years.
22. Copies of concurrences and powers of attorney	2 years after expiration or cancellation.
23. Correspondence and working papers in connection with the making of rates and compliance of tariffs, classifications, division sheets, and circulars affecting the transportation of property.	2 years after cancellation of tariff.
Reports and Statistics	
24. Reports to Federal Energy Regulatory Commission and other regulatory bodies, annual financial, operating and statistical reports, file copies, and supporting data.	5 years.

PART 357—ANNUAL SPECIAL OR PERIODIC REPORTS: CARRIERS SUBJECT TO PART I OF THE INTERSTATE COMMERCE ACT

Sec.

357.1 Common carriers.

357.2 FERC Form No. 6, Annual Report of Oil Pipeline Companies.

357.3 FERC Form No. 73, Oil Pipeline Data for Depreciation Analysis.

AUTHORITY: 42 U.S.C. 7101–7352; 49 U.S.C. 60502; 49 App. U.S.C. 1–85 (1988).

§ 357.1 Common carriers.

All common carriers by pipeline subject to the provisions of Part I of Interstate Commerce Act, as amended, are hereby required hereinafter to file in the office of the Commission on or before the 31st day of March in each year, reports covering the period of 12 months ending with the 31st day of December preceding said date, giving the particulars heretofore called for in the

annual reports required by the Commission of said carriers.

[Order 119, 46 FR 9051, Jan. 28, 1981]

§ 357.2 FERC Form No. 6, Annual Report of Oil Pipeline Companies.

(a) *Who must file.* (1) Each pipeline carrier subject to the provisions of section 20 of the Interstate Commerce Act whose annual jurisdictional operating revenues has been \$500,000 or more for each of the three previous calendar years must prepare and file with the Commission copies of FERC Form No. 6, "Annual Report of Oil Pipeline Companies," pursuant to the General Instructions set out in that form. Newly established entities must use projected data to determine whether FERC Form No. 6 must be filed.

(2) Oil pipeline carriers exempt from filing Form No. 6 whose annual jurisdictional operating revenues have been more than \$350,000 but less than \$500,000 for each of the three previous calendar years must prepare and file pages 301,

“Operating Revenue Accounts (Account 600),” and 700, “Annual Cost of Service Based Analysis Schedule,” of FERC Form No. 6. When submitting pages 301 and 700, each exempt oil pipeline carrier must include page 1 of Form No. 6, the Identification and Attestation schedules.

(3) Oil pipeline carriers exempt from filing Form No. 6 and pages 301 and whose annual jurisdictional operating revenues were \$350,000 or less for each of the three previous calendar years must prepare and file page 700, “Annual Cost of Service Based Analysis Schedule,” of FERC Form No. 6. When submitting page 700, each exempt oil pipeline carrier must include page 1 of Form No. 6, the Identification and Attestation schedules.

(b) *When to file.* This report must be filed on or before March 31st of each year for the previous calendar year.

(c) *What to submit.* (1) This report form must be filed as prescribed in §385.2011 of this chapter and as indicated in the General Instructions set out in the report form, and must be properly completed and verified.

(2) A copy of the report must be retained by the pipeline carrier in its files. The conformed copies may be produced by any legible means of reproduction.

(3) Filing on electronic media pursuant to §385.2011 of this chapter will be required with report year 2000, due on or before March 31, 2001.

[Order 620, 65 FR 81344, Dec. 26, 2000]

§ 357.3 FERC Form No. 73, Oil Pipeline Data for Depreciation Analysis.

(a) *Who must file.* Any oil pipeline company requesting new or changed depreciation rates pursuant to part 347 of this title if the proposed depreciation rates are based on the remaining physical life of the properties or if directed by the Commission to file service life data during an investigation of its book depreciation rates.

(b) *When to submit.* Service life data is reported to the Commission by an oil pipeline company, as necessary, concurrently with a filing made pursuant to part 347 of this title or as directed during a depreciation rate investigation.

(c) *What to submit.* The format and data which must be submitted are prescribed in FERC Form No. 73, Oil Pipeline Data for Depreciation Analysis, available for review at the Commission's Public Reference Section, Room 2A, 888 First Street, NE., Washington, DC 20426.

[Order 606, 64 FR 44405, Aug. 16, 1999]